MANE-VU Technical Support Committee Update

OTC/MANE-VU Spring Meeting

June 6, 2017

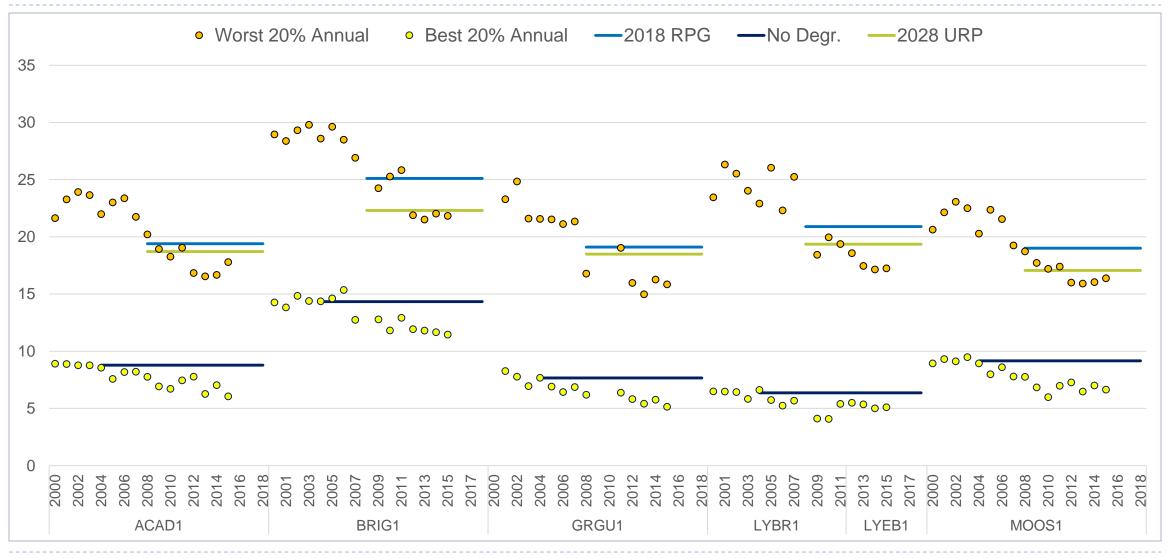
Overview

- 1. Action Plan & Schedule Updates
- 2. Monitoring Data
- 3. Contribution Analysis
- 4. Consultation
- 5. Draft MANE-VU "Ask"

Regional Haze SIP Planning Schedule

IMPROVE Data Analysis	Decisions on Methods	Complete
	Calculations, QA, and TSD	Complete (in Back Traj. Report)
Inventory Development & Analysis	• 2011/2028 Alpha 2 & TSD	Complete
	Emissions Trends Analysis	Fall 2017
Modeling	• 2011 Base Case Modeling	Complete
	2028 Base Case Modeling	Complete
	• 2028 Control Case(s) Modeling	If Requested
	Document Modeling Platform and Results	Complete (Except Control Case)
Four-Factor Analysis/Contribution Assessment	• Qc/d	Complete
	CALPUFF Assessment	Complete
	Back Trajectory & IMPROVE Data Analysis	Complete
	4-Factor Data Collection	Complete
	HEDD Analysis	Summer 2017
	Synthesize Assessments	Summer 2017
Updating RPGs	Draft RPGs and Document	Late 2017
Consultation	Establish Consultation Process	Complete
	• Technical Consultation with FLMs, Contributing States, EPA	Fall 2017
SIP Submission	Rule Adoption	2017-2018
	SIP Submission	Summer 2018

Progress at Monitored Class I States in MANE-VU using 20% Worst Day IMPROVE Algorithm



Contribution Assessment

- Synthesizing Results in a Technical Memo Weighted Contribution Assessment
- Steps to be Completed
 - Inventory Analysis
 - Met Adjusted Emissions/distance (Q*c/d)
 - $\checkmark~2002~\text{SO}_2$ Ratio Scaling to 2011 & 2014
 - ✓ CALPUFF Modeling
 - ✓ Back trajectories during 20% most impaired days with IMPROVE Data Analysis
 - HEDD analysis

2016 CALPUFF

- Built from previous VT DEC and MDE platform development procedures
- Considered 2011 and 2015 SO₂ and NOx EGU emissions (CAMD and MARAMA)
 - CAMD 95th percentile SO₂ and NOx emissions
 - MARAMA annual emissions and stack parameters
- Considered 2011 typical industrial facility emissions (MARAMA)
- Modeled with 2002, 2011 and 2015 meteorology (CALMET)
- Finalized Paper is available at http://otcair.org/manevu



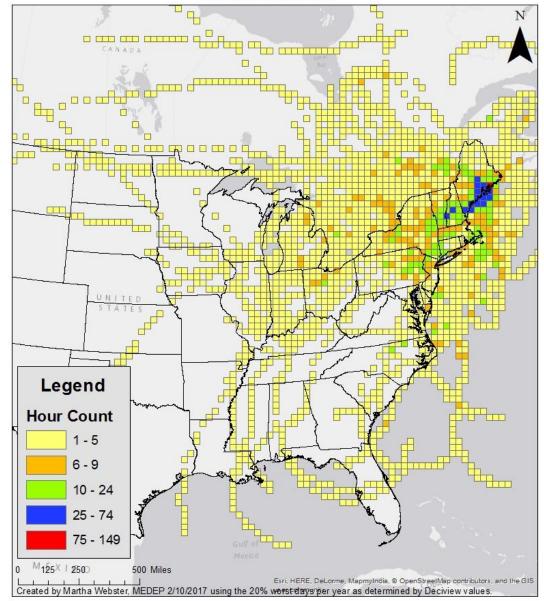
20% Most Impaired Day Back Trajectories

- Used HYSPLIT to analyze 500m, 72-hour back trajectories on the 20% most impaired days
- Analyzed all 5 monitored MANE-VU Class I Areas and 3 nearby SESARM Class I Areas
- Acadia's 2011 back trajectories will be shown as an example
 - Example 1: count of 20% most impaired day back trajectories throughout the year
 - Example 2: 20% most impaired day back trajectories for winter along with speciated data
- Comments received from:
 - Olympus Power concerned we didn't take a holistic view, but this gets addressed in the synthesized report
- Finalized Paper is available at http://otcair.org/manevu



Acadia NP Maine BackTrajectory Hourly Endpoint Counts for 20% Most Impaired Days in 2011

These 500m trajectories were modeled by NOAA's HY SPLIT model. 72 hour back trajectories were created 4 times per day at 3 AM & PM and 9 AM & PM. 2011 trajectories used EDAS 40km MET. Grid cells are 25 X 25 Miles





Acadia NP Maine Date Specific BackTrajectory Acadia – ME: Light extinction (Mm-1) for 20% most impaired days in Winter 2011 72 hour back trajectories were created 4 times per day at 3 AM & PM and 9 AM & PM. 2011 trajectories used EDAS 40km MET. 100 N Rayleigh Sea Salt 90 Soil Coarse Mass 80 Elemental Carbon Organic Mass Nitrate 70 (Mm-1) Sulfate 60 Extinction 50

30

20

10

0

1/27/2011

1/30/2011

Hourly Endpoints for 20% Most Impaired Days in 2011

These 500m trajectories were modeled by NOAA's HY SPLIT model.





Created by Martha Webster, MEDEP 2/15/2017 using the 20% werst days per year as determined by Deciview values.

CANAD

Legend

Winter Dates

20110127

20111205

20111214

20111226

500 Miles

Esri, HERE, DeLorme, MapmyIndia, © OpenStreetMap contributors, and the GIS

0 E X125 0250



12/5/2011

12/14/2011

12/26/2011

2/17/2011

2/8/2011

Percentage of Back Trajectories By State at each Class I Area

RPO							MAN	E-VU								LAD	со							SESA	RM								CENS	ARA			
State	9	СТ	DC	DE	MA	MD	ME	ΝН	NJ	NY	PA	RI	νт	L	IN	мі	MN	он	wı	AL	FL	GA	кү	MS	NC	SC	TN	VA	wv	AR	IA	KS	LA	мо	NE	ок	тх
	2002	1%	0%	0%	2%	1%	9%	3%	1%	7%	4%	0%	2%	1%	1%	2%	1%	2%	2%	0%	0%	0%	1%	0%	1%	0%	0%	1%	1%	0%	1%	1%	0%	2%	0%	1%	0%
Acadia	2011	1%	0%	0%	1%	0%	9%	3%	1%	7%	4%	0%	2%	1%	1%	2%	1%	2%	1%	0%	0%	0%	1%	1%	1%	0%	0%	1%	0%	0%	1%	0%	0%	0%	0%	0%	1%
	2015	1%	0%	0%	1%	1%	10%	2%	1%	5%	4%	0%	2%	2%	1%	4%	1%	1%	2%	1%	0%	0%	1%	0%	1%	0%	0%	1%	1%	0%	1%	0%	0%	0%	0%	0%	0%
	2002	1%	0%	1%	0%	3%	0%	0%	7%	3%	7%	0%	0%	2%	2%	3%	2%	4%	4%	1%	0%	0%	2%	1%	3%	1%	1%	5%	2%	1%	1%	0%	0%	2%	1%	0%	0%
Brigantine	2011	0%	0%	1%	0%	3%	0%	1%	6%	4%	14 %	0%	0%	3%	4%	5%	1%	5%	5%	0%	0%	0%	1%	0%	2%	0%	0%	4%	2%	1%	2%	0%	0%	1%	0%	0%	0%
	2015	0%	0%	2%	0%	4%	0%	0%	8%	4%	10%	0%	0%	2%	2%	3%	2%	4%	2%	1%	0%	1%	2%	0%	2%	0%	1%	6%	4%	0%	1%	0%	0%	1%	0%	0%	0%
	2002	1%	0%	0%	1%	0%	2%	7%	1%	15 <mark>%</mark>	7%	0%	5%	2%	1%	2%	1%	4%	1%	0%	0%	0%	2%	0%	1%	1%	0%	1%	1%	0%	1%	0%	0%	1%	0%	0%	0%
Great Gulf	2011	2%	0%	0%	2%	1%	3%	9%	1%	14%	5%	0%	8%	2%	1%	2%	0%	2%	1%	0%	0%	0%	1%	0%	0%	0%	1%	1%	1%	1%	1%	0%	0%	1%	0%	1%	0%
	2015	1%	0%	0%	2%	0%	3%	8%	0%	1 <mark>2</mark> %	4%	0%	5%	1%	1%	3%	2%	2%	2%	1%	0%	0%	2%	0%	0%	0%	1%	1%	1%	0%	1%	0%	0%	0%	0%	0%	0%
	2002	2%	0%	0%	1%	1%	0%	0%	3%	17%	1 <mark>2</mark> %	0%	3%	3%	4%	5%	2%	4%	3%	1%	0%	0%	2%	1%	1%	1%	0%	1%	1%	0%	2%	0%	0%	1%	0%	0%	0%
Lye Brook	2011	2%	0%	0%	3%	2%	1%	0%	1%	22%	10%	0%	4%	0%	1%	2%	0%	3%	1%	0%	0%	0%	1%	0%	1%	0%	1%	4%	3%	0%	0%	0%	0%	0%	0%	0%	0%
	2015	2%	0%	0%	2%	2%	0%	1%	2%	<mark>20%</mark>	7%	0%	4%	3%	2%	3%	1%	3%	1%	0%	0%	0%	2%	0%	2%	1%	1%	3%	1%	0%	1%	0%	0%	2%	0%	0%	0%
	2002	1%	0%	0%	2%	0%	16%	2%	1%	9%	3%	0%	1%	1%	1%	1%	0%	2%	1%	0%	0%	1%	1%	0%	0%	0%	1%	1%	0%	1%	1%	0%	0%	1%	0%	0%	0%
Moosehorr	2011	1%	0%	0%	1%	0%	13%	2%	0%	4%	3%	0%	1%	1%	1%	1%	1%	2%	1%	0%	0%	0%	1%	0%	1%	0%	0%	0%	0%	0%	1%	1%	0%	0%	0%	0%	0%
	2015	0%	0%	0%	1%	1%	1 <mark>2</mark> %	1%	1%	4%	2%	0%	1%	1%	1%	3%	1%	1%	2%	0%	0%	0%	1%	0%	1%	0%	0%	2%	1%	0%	1%	1%	0%	1%	0%	0%	0%

Preliminary High Electricity Demand Day (HEDD) Analysis: Brigantine 2015

- HEDDs considered to be the top 15% of energy production
- 46% of 20% most impaired visibility days occurred during summer
 19 HEDDS in 2015
 11 Ozone Season 20% Most

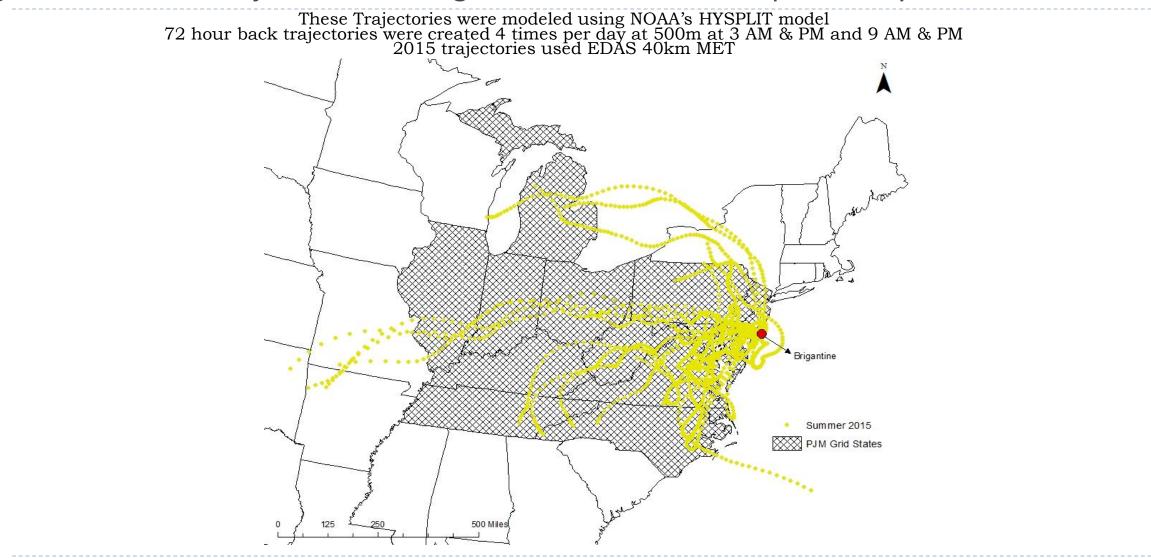
Day Percentile	Days Per	centage
20% Worst	7	37%
<mark>20-40%</mark>	5	<mark>26%</mark>
<mark>40-60%</mark>	3	<mark>16%</mark>
60-80%	4	21%

11 Ozone Season 20% Most Impaired Days in 2015

Day Percentile	Days Per	centage
Code Orange	5	<mark>45%</mark>
Code Yellow	3	<mark>27%</mark>
HEDD	5	45%

- Preliminary Results
 - HEDDs are more likely to occur on visibility impaired days in Brigantine
 - Summer impaired days more likely to occur on HEDDs and during ozone events
 - The best visibility days do not occur on HEDDs
- Draft expected this summer

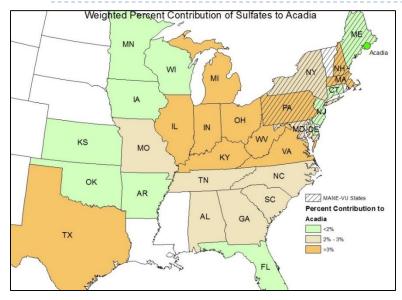
Regional Haze Back Trajectories for Brigantine for 20% Most Impaired Days in Summer 2015

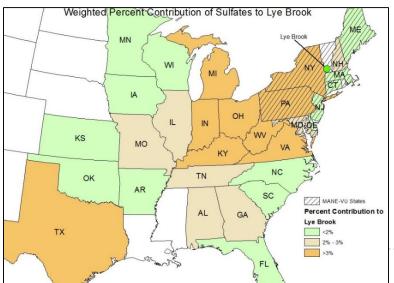


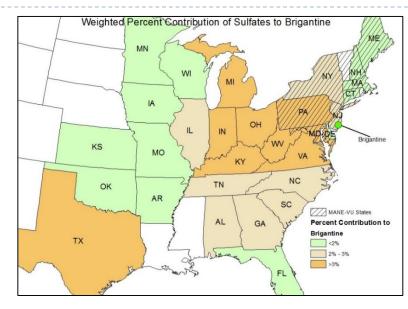
Weighted Contribution Assessment

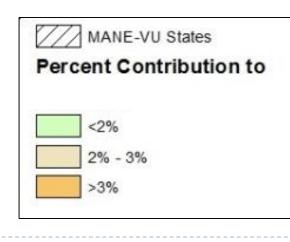
- Weighted by state:
 - Q/d point source SO₂ analysis
 - CALPUFF point source SO₂ analysis
 - CALPUFF point source NO_X analysis
- Estimated which states contribute more to visibility impairment than others
- Examined trajectories for each regional Class I area on 20% most impaired visibility days as a Quality Assurance check
- Paper available on <u>http://otcair.org/document.asp?fview=meeting</u> for comment
 - Comments due on June 26 to jjakuta@otcair.org

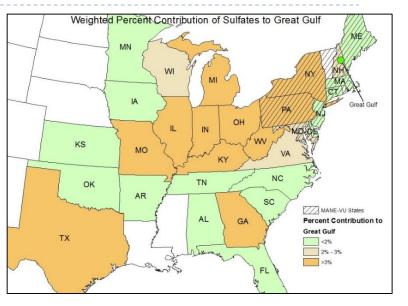
Weighted Percent Contribution of Sulfates

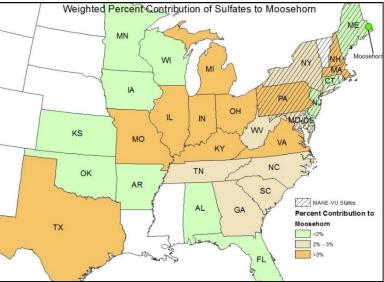












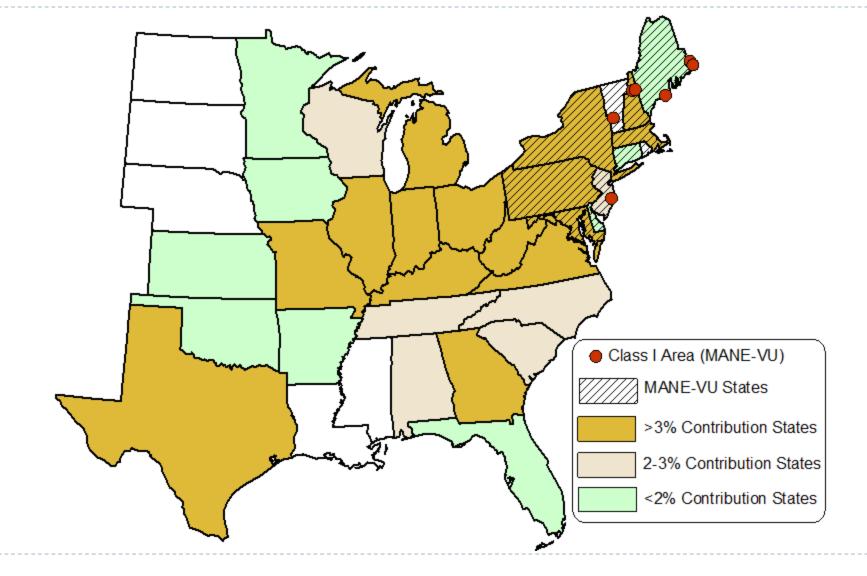


Mass Weighted Percent Rankings

	Acad	ia	Briganti	ne	Great Gu	ılf	Lye Broo	k	Mooseho	orn
1	ОН	17	ОН	18	ОН	18	ОН	19	ОН	17
2	ΡΑ	12	ΡΑ	13	ΡΑ	12	ΡΑ	14	PA	11
3	IN	8	IN	7	IN	10	IN	8	IN	9
4	MI	6	VA	6	MI	7	MI	6	MI	7
5	VA	4	MD	5	КҮ	4	NY	5	КҮ	4
6	КҮ	4	MI	5	IL I	4	КҮ	4	VA	4
7	MA	3	WV	4	NY	3	WV	4	IL I	4
8	NH	3	КҮ	4	WV	3	VA	3	ТХ	3
9	IL	3	ТХ	3	ТХ	3	ТХ	3	MA	3
10	ТХ	3	GA	3	GA	3	IL	2	MO	3
11	WV	3	NJ	2	MO	3	NH	2	NH	3
12	NY	2	NC	2	NH	2	MD	2	WV	2
13	GA	2	TN	2	VA	2	MO	2	NY	2
14	MO	2	IL	2	WI	2	GA	2	GA	2
15	MD	2	AL	2	MD	2	TN	2	MD	2
16	NC	2	SC	2			AL	2	NC	2
17	SC	2	NY	2					TN	2
18	TN	2							SC	2
19	AL	2								

MANE-VU LADCO SESARM CENSARA

Consolidated Contribution Map



Consultation Requirements

State-to-state consultation

- Class I states must consult with contributing states regarding the emissions reductions needed
- Contributing states must consult with Class I states to develop coordinated emission management strategies

Consultation with FLMs

- Must occur early enough in the State's technical and policy analyses to consider FLM input
- Consultation requirements apply regardless of when States plan to submit their SIP revisions
- Each state must demonstrate that it has included in its long-term strategy "all measures agreed to during state-to-state consultations or a regional planning process, or measures that will provide equivalent visibility improvement." If a contributing state cannot agree with the "Ask", the State must describe the actions taken to resolve the disagreement.

MANE-VU Consultation Plan

State consultation

- Phase 1: Intra-RPO consultation
 - MANE-VU states, tribes, EPA, and FLMs
 - by webinar and in-person at OTC/MANE-VU meetings
- Phase 2: Inter-RPO consultation
 - Between MANE-VU and contributing states, as identified using weighted contribution analysis
 - by webinar, following intra-RPO consultation
 - facilitates consultation between contributing states and affected Class I states

FLM consultation

Invited to intra- and inter-RPO consultations, and special FLM webinars

Consultation Overview: Draft "Ask"

- ▶ 3 Documents MANE-VU States, Upwind States, FLMs/EPA
- Draft "Ask" to States:
 - 1. Operating and optimizing of installed SCRs and scrubbers on EGUs (>=25 MW) year-round
 - 2. Conduct 4-factor analysis for most important sources (based on 3Mm⁻¹ extinction)
 - 3. Complete low sulfur fuel oil rule of 2007 in all of MANE-VU and outside of MANE-VU
 - 4. Achieve a 90% reduction in SO₂ at the 4 remaining sources from the 167 stacks that have not met that goal
 - 5. Update permits and/or rules to reflect already achieved rates for SO₂, NO_X, and PM_{2.5}
 - 6. Perform 4-factor analysis on HEDD units [MANE-VU states only]
 - 7. Initiate measures to increase energy efficiency and implement CHP or other DG
- Draft "Ask" to FLMs/EPA:
 - 1. FLMs to consult with MANE-VU Class I States when scheduling prescribed burns
 - 2. EPA to develop measures that will further reduce emissions from heavy-duty onroad vehicles
 - 3. EPA to ensure that Class I Area state "Asks" are addressed in "contributing" state SIPs prior to approval.

Contribution Assessment

- 1. Finish HEDD analysis draft and review with stakeholders & FLMs
- 2. Factor in public comments on Weighted Contribution Assessment

Consultation

- 1. Finalize the MANE-VU Ask during Intra-RPO Consultation
- 2. Begin discussions with upwind RPOs and FLMs/EPA about the MANE-VU Ask